Document Log Item

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From		То	
Adam Freedman/R9/USEPA/US		Michele Dermer/R9/USEPA/US@EPA Michele Dermer/R9/USEPA/US	
сс		BCC	
Description			Form Used: Memo
Subject		Date/Time	
Fw: Permit QuestionsResponse to Your Questions		04/22/2010 05:11 PM	
# of Attachments	Total Bytes	NPM	Contributor
0	7,100		
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Comments			

Body

Document Body

Adam Freedman Environmental Scientist, U

Environmental Scientist, Underground Injection Control U.S. Environmental Protection Agency, Region 9 75 Hawthorne Street (WTR-9) San Francisco, CA 94105-3901 415.972.3845

freedman.adam@epa.gov

---- Forwarded by Adam Freedman/R9/USEPA/US on 04/22/2010 05:14 PM -----

From: <Wayne.Hamilton@shell.com>

To: Adam Freedman/R9/USEPA/US@EPA

Cc: <S.McFadden@shell.com>, <edward.hymes@shell.com>

Date: 11/09/2009 07:19 AM

Subject: RE: Permit Questions---Response to Your Questions

Page 1 of 4

Adam:

Per your email questions below, please see my response.

Email or call me with any questions.

Thanks, W.

Wayne A. Hamilton Senior Staff Engineer Shell Exploration & Production Company

Woodcreek Building A, Room 3056 150 North Dairy Ashford Houston, TX 77079, USA

Office: 832-337-1543 Cell: 281-734-4129

Email: wayne.hamilton@shell.com

----Original Message-----

From: Freedman.Adam@epamail.epa.gov [mailto:Freedman.Adam@epamail.epa.gov]

Sent: Tuesday, November 03, 2009 4:45 PM

To: Hamilton, Wayne A SEPCO-EP-Americas

Subject: Permit Questions

Wayne,

I had a few questions for you.

1) Who owns the land where the proposed injection wells will be located? C6 Resources? Shell Oil?

Answer: CoCo Properties LLC is the owner of the proposed injection well property.

2) There are several listed proposed injection zones in the application. Does C6 intend to investigate all of these formations and inject in each of them, or will they test one at a time until they reach a zone that they would like to inject in for the duration of the project?

Answer: The Intention is to perforate and inject in the Anderson sand as the first priority. The Anderson sand permeability will be evaluated during open hole logging and wirelines testing.

If the Anderson Sand permeability is too low, the alternate injection sands will be the Hamilton and Domengine Formations.

3) Not urgent, but was following up on whether you have come up with names for the wells.

Answer: Well names: C6-#1 for injection well and C6-#2 for observation well.

As a note, to answer your question from a little while back, the tentative time frame of about 6 months for a permit review from date of submission is still a reasonable estimate.

Your voicemail said you were in and out of meetings today, so if you have a moment to call back, that would be great. Otherwise, we can talk tomorrow. Thanks a lot.

Adam Freedman
Environmental Scientist, Underground Injection Control
U.S. Environmental Protection Agency, Region 9
75 Hawthorne Street (WTR-9)
San Francisco, CA 94105-3901
415.972.3845
freedman.adam@epa.gov